



**OPERATING COST REDUCTION USING EFFECTIVE TECHNOLOGY**

# Introduction & Content

M&M Systems has incorporated energy savings tools to reduce power usage without sacrificing temperature control that will assist in providing a rapid return on your investment.

A M&M Control System can provide up to 25% energy savings over electro-mechanical controls and simple PLC systems.

By utilizing optional energy management features, a properly tuned M&M control system has been able to save an additional 10%.



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## ▶ **Cost of Energy and Demand Charges**

The first step in reducing your facilities energy usage is understanding how your bill is calculated from your energy provider.

## ▶ **Energy Management Control Tools**

M&M Systems offers many control features to assist in lowering and monitoring energy usage while maintaining necessary operational temperatures.

## ▶ **Energy Savings Examples**

Many customers have utilized M&M controls to reduce and monitor their energy usage. Energy saving examples of case studies and return on investments.

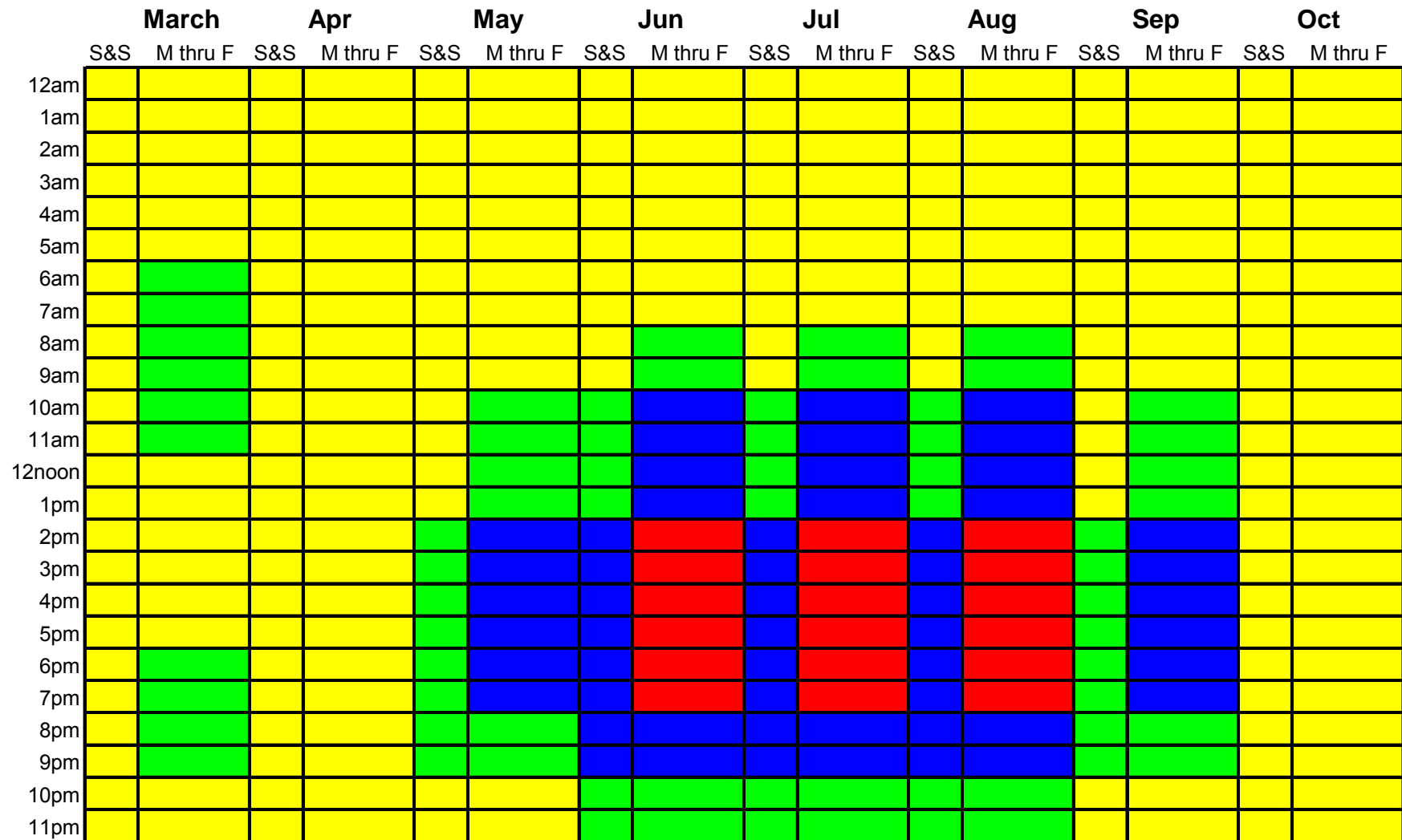
# Know How Your Electric Bill is Calculated

- ▶ Energy Plus Straight Demand
  - ▶ kWh Consumed During a Billing Period Multiplied by a Predetermined Cost per kWh
  - ▶ kWh Rate Can Be Different for Different Times of Day for On-Peak and Off-Peak Operation
  - ▶ Plus a Demand Charge ( Demand kW X Cost Per Demand kW)
  
- ▶ Demand kW
  - ▶ Actual Highest On-Peak Demand for the Billing Period
  - ▶ Percentage of the Highest On-peak Demand During Preceding 11 Months (Ratchet Percentage)
  
- ▶ Energy Plus Multi-Tiered Demand
  - ▶ Similar to Straight Demand
  - ▶ Demand Rate is Partitioned at Different Levels
  
- ▶ Real Time Pricing (RTP)
  - ▶ Customer is Charged What Market will Sustain
  - ▶ Customer is Notified of Hourly Rates 24 Hours in Advance
  - ▶ Cost per kWh Vary Wildly Between On-Peak and Off-Peak Times

# Energy Plus Straight Demand Example

- ▶ Assume 3-100 Watt Lights on for 10 Hours
  - ▶ 3 Lights X 0.1 kW/Light X 10 Hours = 3 kWh
- ▶ Energy Plus and Demand Rates
  - ▶ Energy cost of \$0.075/kWh
  - ▶ Straight Demand Charge of \$8.00/kW
- ▶ Off-Peak - at Night - No Demand Charge
  - ▶ Energy Cost - 3kWh X \$0.075/kWh = \$0.235
- ▶ On-Peak - During Day - Demand Charge
  - ▶ Straight Energy Cost - 3kWh X \$0.075/kWh = \$0.235
  - ▶ Demand Cost - .3kW X \$8.00/kW = \$2.40
  - ▶ Total Cost - \$2.635 (Over a 10X Increase)

# Energy Rates Example



# Methods Of Energy Management

- ▶ Monitor Energy Usage
- ▶ Peak Shifting - Do As Little Work As Possible During Peak Demand or High Rate Periods
  - ▶ Delaying Work a Short Time Could Result in Big Savings
  - ▶ Everybody Needs to Know the Rules and Work to a Plan
- ▶ Thermal Energy Storage - TES
  - ▶ Store Energy in Product When Power is Less Expensive
- ▶ Control System Automatic Assistance

# Standard Energy Management Tools

- ▶ Stand-Alone Compressor Controls
  - ▶ Scheduling Feature Provides Load Shifting Capabilities
  - ▶ Support for Variable Speed Motors to Optimize Compressor Efficiency
  
- ▶ Sequencer Control Features
  - ▶ Sequencer Assures Compressors are Running at Maximum Efficiency
  - ▶ Scheduling Allows Shifting of Load to Off-Peak Hours and Allows Use of Thermal Energy Storage
  - ▶ Multiple Sequencer Lead Lists Allows Specific Order of Compressor to be Scheduled for Shifting Loads
  
- ▶ Condenser Control Features
  - ▶ Wet Bulb Control Eliminates Wasted Horsepower
  - ▶ Support for Variable Frequency Drives to Reduce Horsepower. Utilizes PID Control Algorithm.

# Standard Energy Management Tools

## ▶ Evaporator Control Features

- ▶ Scheduling to Shift Load to Off-Peak Hours and Use Thermal Energy Storage
- ▶ Fan Cycling to Reduce Wasted Horsepower
- ▶ Fan Power Fail Staging to Eliminate Power-On Demand Spikes
- ▶ Support for Variable Frequency Drives to Reduce Horsepower. Utilizes PID Control Algorithm.
- ▶ Fan Sampling Feature Provides Air Movement to Provide Accurate Temperature Readings When Zone is Satisfied

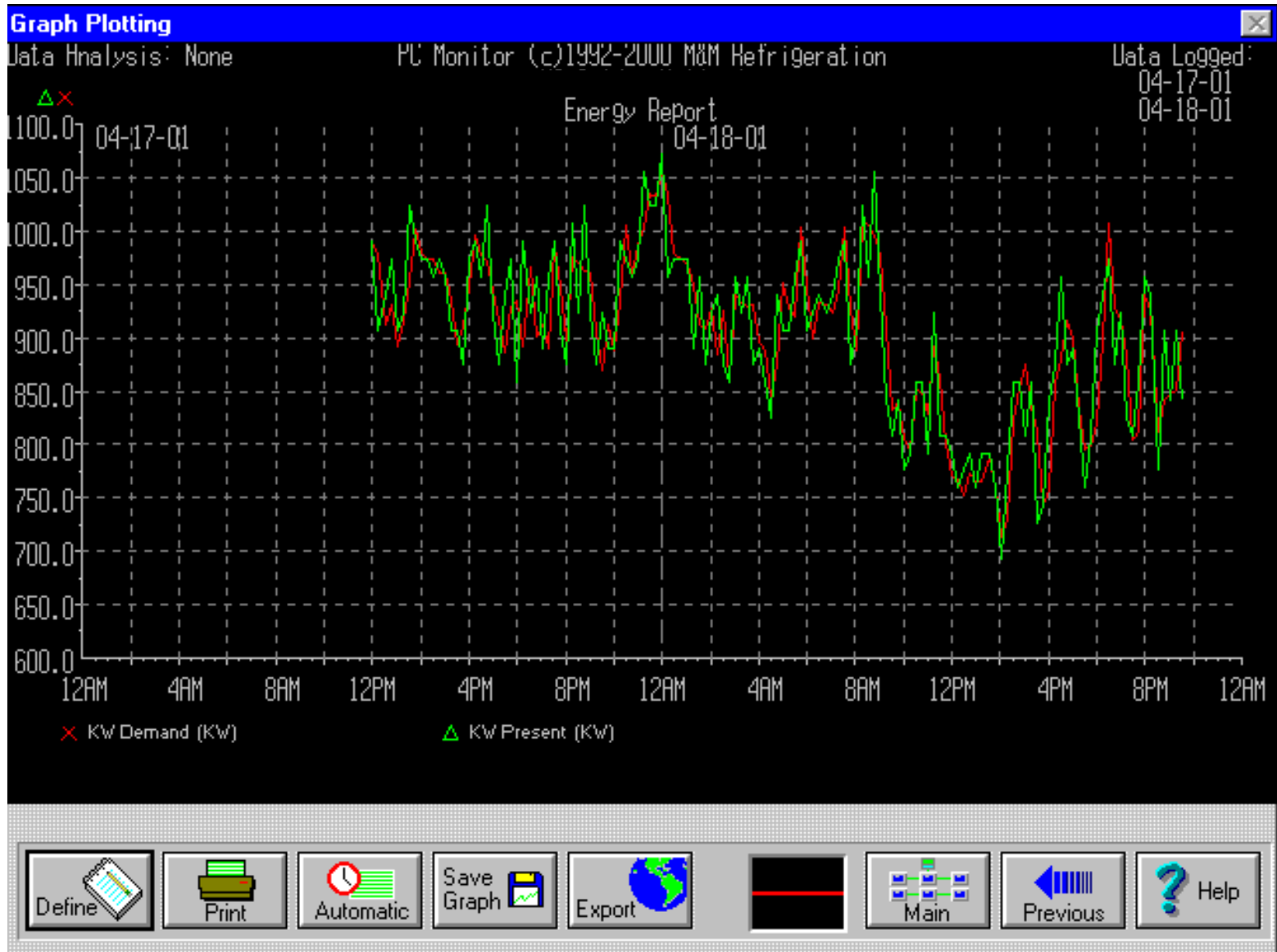
## ▶ Peak Hour Scheduling

- ▶ Provides an Easy Way to Shutdown Anything During Peak Demand Periods

# Standard Energy Management Tools

- ▶ kW Monitoring - Monitor and View History
  - ▶ Calculation of Total Energy Used, Current Demand, kWh/day, kWh/week and kWh/year are Performed and Displayed
  - ▶ Tracks Highest Demand for the Day With Time of Occurrence
  - ▶ High Demand Alarm
  - ▶ kW Log Records Daily Totals
  - ▶ Historical and Real-Time Trend Plots Can Be Used for Analysis
- ▶ Load Shedding - Keeps Peak Demand Down by Automatically Shedding Zones and Other Selected Equipment
  - ▶ Uses kW Monitoring Data
  - ▶ Scheduling Allows the User to Select Between 4 Different Groups of Setpoints at Different Times of Day and Day of the Week
  - ▶ Three Different Daily Schedules Are Provided That Have up to Eight Different Time Slots Per Day
  - ▶ Different Schedule Can Be Assigned to Each Day of the Week
  - ▶ Zones and Equipment Shed Order Can Be User Prioritized

# Present kW and Demand Plot



# Custom Energy Management Features

- ▶ If You Can Dream It, We Can Do It
- ▶ The Simplest Things May Save Big \$\$\$\$
- ▶ Examples
  - ▶ Switching Lead List Based on a Plant Event
  - ▶ Shutting Down Zones Based on an Input
  - ▶ Staggered Blast Starts
  - ▶ Blast Hold During Peak Time
  - ▶ Blast VFD Control Based on Product Type
  - ▶ Total Plant Shutdown in a Controlled Manner on Reql
  - ▶ Automatic Generator Switch Over and Demand Limit
  - ▶ Office Receptacle Shutdown
  - ▶ Lighting Bank Shutdown



# Payback Computation

## ▶ The Cost Of Power

- ▶ A Cold Storage Facility has a Monthly Bill of \$33K and Reports the Typically Refrigeration Percentage as 60%. Lighting and Battery Charging are the Other Major Loads.

## ▶ The Savings

- ▶ An M&M Control System with Standard Features can Save 35% Over Electro-Mechanical Controls and Simple PLC Systems
- ▶ An M&M Control System Properly Tuned Utilizing Optional Energy Management Features Can Save an Additional 10%
- ▶ If the Control System Takes Control of Lighting and Battery Charging the Scope of the Savings Grows Even More

# Payback Computation (Cont.)

- ▶ Payback - Electro Mechanical and Simple PLC to Standard M&M Controls
  - ▶ Assume \$90K for New System
  - ▶ Monthly Savings =  $\$33K \times 0.60 \times 0.35 = \$6.9K/\text{Month}$
  - ▶ Payback =  $\$90K / \$6.9K = 13 \text{ Months}$
  
- ▶ Payback - Electro-Mechanical and Simple PLC to Properly Tuned M&M Controls with All Energy Management Features
  - ▶ Assume \$120K for New System
  - ▶ Monthly Savings =  $\$33K \times 0.65 \times 0.45 = \$9.6K/\text{Month}$
  - ▶ Payback =  $\$120K / \$9.6K = 12.5 \text{ Months}$

# Energy Saving Examples

## Dairy Processing Facility w/Existing PLC Air Unit Controls

- ▶ System Cost w/Installation = \$293,000
- ▶ Monthly Power Savings = \$28,000
- ▶ **Payback with 60% Power Company Rebate = 4.2 Months**
  - Facility has 3600 Tons of refrigeration capacity



## Seafood Processing Facility w/Existing PLC Compressor Controls and Evaporator Time Clocks

- ▶ System Cost w/Installation = \$78,000
- ▶ Monthly Power Savings = \$4,146
- ▶ **Payback with 60% Power Company Rebate = 7.5 Months**
  - Facility has 96 Tons of refrigeration capacity



## Cold Storage Warehouse w/Existing Full PLC System Controls

- ▶ System Cost w/Installation = \$281,000
- ▶ Monthly Power Savings = \$11,375
- ▶ **Payback with No Power Company Rebate = 24.7 Months**
  - Facility has 2540 Tons of refrigeration capacity
  - Increases: Energy rate by 5.71% and blast production by 31.5%.
  - **Normalizing payback with increases yields 18.9 Month payback**



# Energy Savings Case Study

(Fresh Seafood Processing – Northeast Coast USA)

## Original Plant Configuration

- ▶ **Facility Type :** Fresh Seafood Processing
- ▶ **Compressors:** Two Frick RWB (D&B IDR) Screws with Electromechanical
- ▶ **Controls:** Two Frick Recip Compressors with Pressure Switches Only
- ▶ **Tonnage:** 96 Tons
- ▶ **Condenser:** 1 Fan & 2 Pumps
- ▶ **Vessels :** Pump Package with Float Controls Intercooler with Float Controls
- ▶ **Evaporators:** 3 HG Flooded, 3 HG DX & 1 Air DX Zone
- ▶ **NH3 Detection:** None
- ▶ **Controls:** Simple PLC on Compressors, Time Clocks for Evaporators & Condenser on Pressure Switches



# Energy Savings Case Study

(Fresh Seafood Processing – Northeast Coast USA)

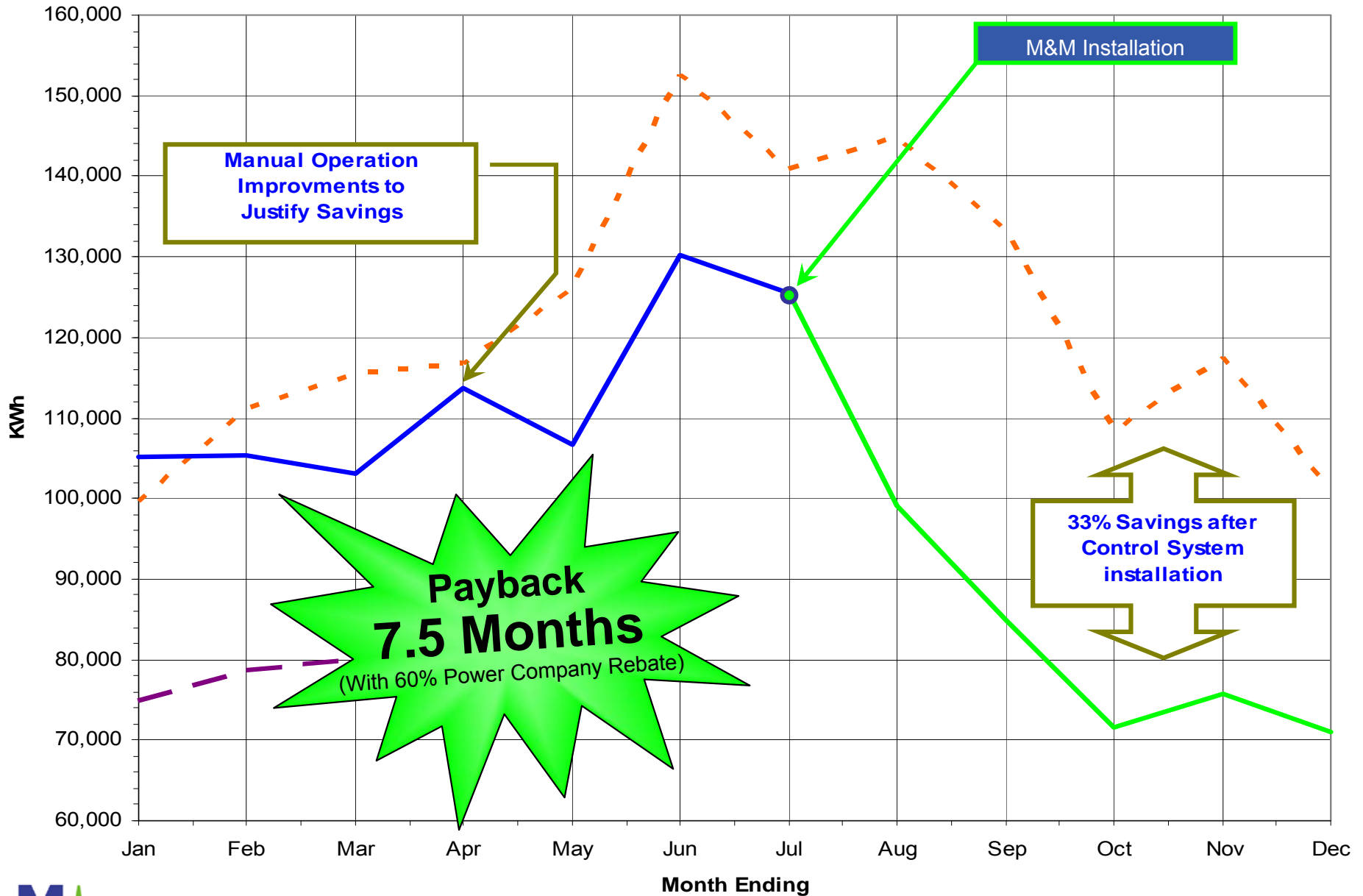
## Plant Updates

- ▶ **Compressors:** Updated Screws with M&M Retrofit Panels and Full Sensors, Replaced One Recip with Sabroe Unit and Added Temp Sensors to Both
- ▶ **Condenser:** Controls Only
- ▶ **Vessels:** Controls Only
- ▶ **Evaporators:** Controls and Room Temperature Sensors
- ▶ **NH3 Detection:** 8 Analog NH3 Detectors
- ▶ **Controls:** Full M&M Control Package, Sequencing of BSTR & HSTG Compressors, Condenser, Vessels, Evaporator, kW Monitoring, NH3 Detectors, PC Monitoring, Graphics, Plotting, System Logging & Reports
- ▶ **System Cost:** \$78,000 with Installation  
(60% Rebate from Power Company)



# Energy Savings Case Study

(Fresh Seafood Processing)



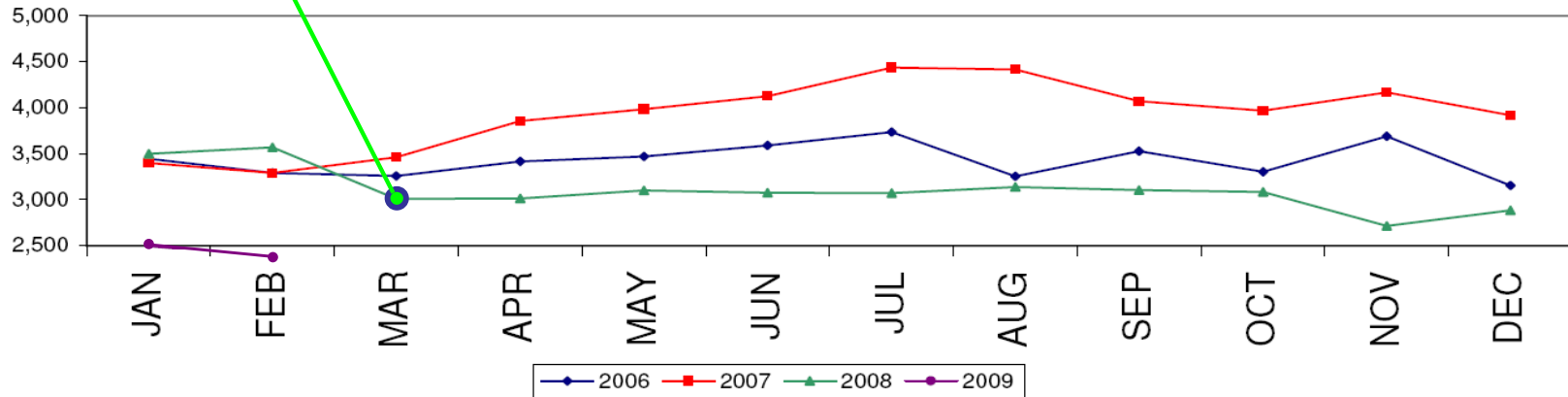
Year 1 ——— Year 2 ——— Year 3 ———

# Energy Savings - PLC Replacement Example

(Cold Storage Facility – Central California)

M&M Installation

### KW Demand



M&M Installation

### kWh Usage

